FORM FOR FILING RATE SCHEDULES	Community, Town or City
SALT RIVER ELECTRIC	community, rown or city
Name of Issuing Corporation	P.S.C No. 9
PUBLIC SERVICE COMMISSIO	1st Revised Sheet No. 50-A-4
OF KENTUCKY EFFECTIVE	Canceling P.S.C. No. 9
	Revised Sheet No
OCT 3 1 1995	
PURSUANT TO 807 KAR 5:011, CLASSIFICATI SECTION 9 (1)	
BY: Porden C. Nul	
FOR THE PUBLIC SERVICE COMMISSION	
LARGE POWER 500 KW - 999 KW	SCHEDULE LLP-3-C1
APPLICABLE	
In all territory served.	
AVAILABILITY	
	contract demands of 500 KW - 999
	to or greater than 400 hours per contracts will be between the
	consumer subject to approval of
East Kentucky Power Cooperative.	
RATES PER MONTH	
	38.75
DEMAND CHARGE \$5.39 pe	er KW of contract demand
ENERGY DEMAND \$	.02965 per KWH
DETERMINATION OF BILLING DEMAND	
	t demand) shall be the greater of
(a) or (b) listed below:	
(a) The contract demand.	
(b) The ultimate consumer's	highest demand during the current
month or preceding eleven months	coincident with the load center's
	eak demand is highest average rate
	ny fifteen minute interval in the and adjusted for power factor as
provided herein:	and dayabeed for power ractor as
Months Hours Ag	oplicable for Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.
· · · · · · · · · · · · · · · · · · ·	
Date of Issue September 1, 1995	Date Effective October 1, 1995
Issued By Name of Officer	Title General Manager
	Public Commission of Ventural
Case No Dated	Public Service Commission of Kentucky in

23,96

FORM FOR FILING RATE SCHEDULES	FOR	ENTIRE TERRITORY SERVED Community, Town or City
Name of Issuing Corporation	P.S.	C No9
	1st	Revised Sheet No. 50-A-5
	Cance	eling P.S.C. No. 9
		Revised Sheet No
CLASSIFICATI	ON OF SI	ERVICE
LARGE POWER 500 KW - 999 KW		SCHEDULE LLP-3-C1(Cont.)
POWER FACTOR  The consumer agrees to main as practicable. The Cooperative power factor at any time. Shoul the power factor at the time of 90% and divided by the percent perce	reserves ld such this ma	s the right to measure such measurement indicate that aximum demand is less than
	ower rac	
*FUEL ADJUSTMENT CLAUSE  The above rate may be increa KWH equal to the fuel adjustment Wholesale Power Supplier plus an allowances for line losses will twelve month moving average of so	amount allowa not exc	per KWH as billed by the nce for line losses. The eed 10% and is based on a
		PUBLIC SERVICE COMMISSION OF KENTUCIKY EFFECTIVE:
		OCT 01 1995
		PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Overlan C. Neel'
		FORTHE PUBLIC SERVICE COMMISSION
Date of Issue September 1, 1995	Date Effe	ective October 1, 1995
Issued By Name of Officer	T:	itle <u>General Manager</u>
Issued by authority of an order of the Case No Dated	Public Se	rvice Commission of Kentucky in

3,96

FORM FOR FILING RATE SCHEDULES SALT RIVER ELECTRIC	FOR ENTIRE TERRIT	
Name of Issuing Corporation	P.S.C No.	9
	1st Revised Sheet	No. 50-A-6
	Canceling P.S.C. No	9
	Revised Sheet	No
CLASSIFICATI	ON OF SERVICE	· · · · · · · · · · · · · · · · · · ·
LARGE POWER 500 KW - 999 KW	SCHEDULE LLP-	3-C1(Cont.)
MINIMUM CHARGE  The computed minimum monthly sum of (a), (b) and (c) below:	y charge shall not be le	ess than the
(a) The product of the b demand charges, plus	illing demand multipl	ies by the
(b) The product of the bill and the energy charge per KWH, p		oy 400 hours
(c) The consumer charge.		
CONDITION OF SERVICE  An "Agreement for Purchased consumer for service under this		uted by the
CHARACTER OF SERVICE Three phase 60 hertz at volt for Purchased Power."	age as agreed to in the	e "Agreement
paid within 15 days from the da	the current monthly	bill is not
shall apply.	Р	UBLIC SERVICE CICMMISSIC OF KENTUCK'Y EFFECTIVE
		OCT 01 1995
	PUR	SUANT TO 807 KAR (5:011, SECTION 9 (1)
	BY:	Greden C. Kul
Date of Issue September 1, 1995	Date Effective Octob	er 1, 1995
Issued By Name of Officer	TitleGeneral N	Manager
Issued by authority of an order of the Case No Dated	Public Service Commission	of Kentucky in
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